FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 13th day of May, 2013, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and LIBERTY ENERGY (GEORGIA) CORP., hereinafter referred to as "Buyer," second party,

W I T N E S S E T H

WHEREAS, Seller and Atmos Energy Corporation are parties to a Service Agreement, dated August 27, 2003, as amended (Seller's contract number 9012587), under Seller's Rate Schedule FT, pursuant to which Seller provides firm transportation service under Seller's Momentum Expansion Project (referred to as "Momentum") of up to a Transportation Contract Quantity of 2,000 dts per day through Seller's pipeline system; and

WHEREAS, pursuant to Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff, Atmos Energy Corporation has permanently relinquished and released to Buyer 2,000 dt per day of the Transportation Contract Quantity under that Service Agreement effective as of April 1, 2013; and

WHEREAS, Buyer has agreed to such permanent capacity release and is willing to assume all rights and obligations of Atmos Energy Corporation for the 2,000 dt per day of Transportation Contract Quantity pursuant to the terms and conditions of this agreement.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of 2,000 dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be

delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective as of April 1, 2013 and shall remain in force and effect until 9:00 a.m. Central Clock Time May 1, 2014 and thereafter until terminated by Seller or Buyer upon at least one (1) year written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be

specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI
MISCELLANEOUS

1. This Agreement supersedes and cancels as of the effective date hereof the following contract(s): None.

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of Texas, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:
Liberty Utilities
11 Northeastern Blvd
Salem, New Hampshire 03079
Attention: Contract Administration

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By _____

Print Name Camilo Amezquita

Title Director, Customer Services

LIBERTY ENERGY (GEORGIA) CORP.
(Buyer)

By _____

Print Name E. Chico Defonte

Title Director, Energy Procurement

Exhibit A

Point(s) of Receipt	Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*]
Seller's Compressor Station 65 at the existing point of interconnection between Seller's Southeast Louisiana Lateral and Seller's mainline in St. Helena Parish, LA.	2,000

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

Exhibit B

Point(s) of Delivery	Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)	Pressure
Gainesville Meter Station located at milepost 1096.57 on Seller's main transmission line in Oconee County, GA.	2,000	Pressure(s) shall not be less than fifty (50) pounds per square inch gauge or at such other pressures as may be agreed upon in the day-to-day operations of Buyer and Seller.

Exhibit C

Specification of Negotiated Rate and Term

During the primary term of this agreement, Buyer shall pay a negotiated daily reservation rate ("Negotiated Rate") plus the electric power unit rate, all applicable surcharges (except GRI surcharge) and fuel applicable from time to time to Momentum service under Rate Schedule FT. The Negotiated Rate for capacity reserved from the Station 65 Receipt Point to the Point of Delivery hereunder shall be $0.29000 per dt.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above. Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

At the end of the primary term, if Buyer extends the primary term for an additional five (5) year term upon a minimum of one (1) year prior written notice to Transco before the end of the ten (10) year term, Buyer shall, during such extension, pay a negotiated daily reservation rate of $0.28000 (negotiated monthly reservation rate of $8.5167 per dt) per dt for deliveries from Station 65 plus the electric power unit rate, all applicable surcharges (except for GRI surcharge) and fuel applicable from time to time to Momentum service under Rate Schedule FT.